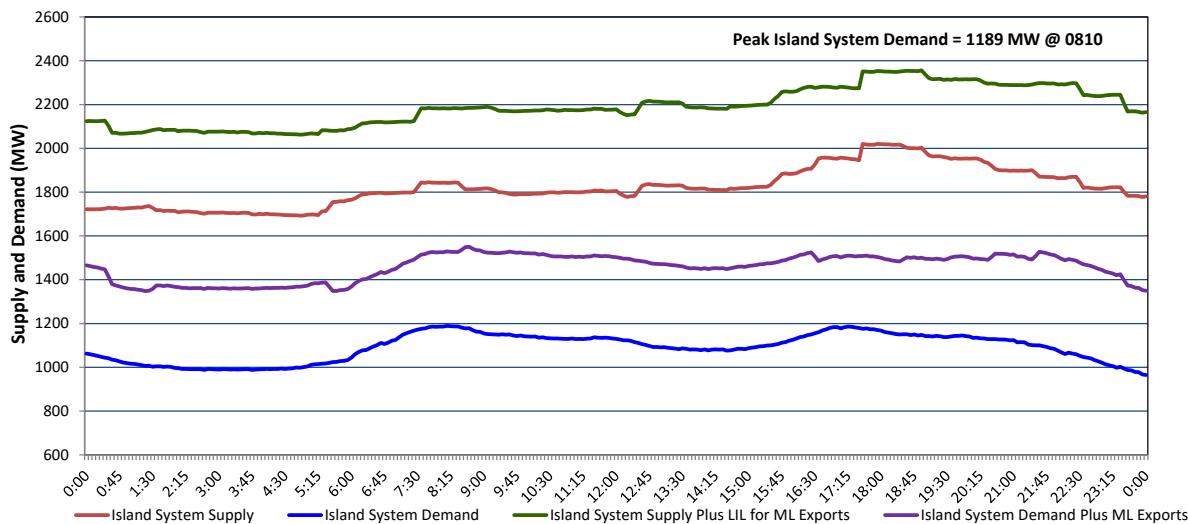


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, January 09, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, January 08, 2026



Island Supply Notes For January 08, 2026

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 1642 hours, December 17, 2025, Holyrood Unit 1 available at 160 MW due to forced derating (170 MW).
- C As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D At 1731 hours, January 08, 2026, Bay d'Espoir Unit 1 available (76.5 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Fri, Jan 09, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,127 MW	Friday, January 9, 2026	1,335	1,240
NLH Island Generation: ^{3,7}	1,530 MW	Saturday, January 10, 2026	1,250	1,156
NLH Island Power Purchases: ⁵	105 MW	Sunday, January 11, 2026	1,295	1,200
NP and CBPP Owned Generation:	220 MW	Monday, January 12, 2026	1,275	1,180
LIL/ML Net Imports to Island: ⁹	272 MW	Tuesday, January 13, 2026	1,355	1,259
7-Day Island Peak Demand Forecast:	1,355 MW	Wednesday, January 14, 2026	1,350	1,254
		Thursday, January 15, 2026	1,215	1,121

Island Supply Notes For January 09, 2026

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jan 08, 2026	Island Peak Demand ¹⁰	8:10	1,189 MW
	Exports at Peak		340 MW
	LIL Net Imports to Island		2,448 MWh
Fri, Jan 09, 2026	Forecast Island Peak Demand		1,335 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).